

Securities and Exchange Commission

§ 229.1201

(16) Reporting period ending scheduled balance. Indicate the scheduled principal balance of the underlying security as of the end of the reporting period.

(17) Servicing fee—percentage. If the servicing fee is based on a percentage, provide the percentage used to calculate the aggregate servicing fee.

(18) Servicing fee—flat-fee. If the servicing fee is based on a flat-fee amount, indicate the monthly servicing fee paid to all servicers as an amount.

(19) Zero balance loans. If the loan balance was reduced to zero during the reporting period, provide the following additional information about the loan:

(i) Zero balance code. Provide the code that indicates the reason the underlying security's balance was reduced to zero.

(ii) Zero balance effective date. Provide the date on which the underlying security's balance was reduced to zero.

(20) Remaining term to maturity. Indicate the number of months from the end of the reporting period to the maturity date of the underlying security.

(21) Current delinquency status. Indicate the number of days the obligor is delinquent as determined by the governing transaction agreement.

(22) Number of days payment is past due. If the obligor has not made the full scheduled payment, indicate the number of days since the scheduled payment date.

(23) Number of payments past due. Indicate the number of payments the obligor is past due as of the end of the reporting period.

(24) Next reporting period payment amount due. Indicate the total payment due to be collected in the next reporting period.

(25) Next due date. For assets that have not been paid off, indicate the next payment due date on the underlying security.

(e) *Information related to servicers.* (1) Primary servicer. Indicate the name or MERS organization number of the entity that serviced the underlying security during the reporting period.

(2) Most recent servicing transfer received date. If the servicing of the underlying security has been transferred, provide the effective date of the most recent servicing transfer.

(f) *Asset subject to demand.* Indicate yes or no whether during the reporting period the asset was the subject of a demand to repurchase or replace for breach of representations and warranties, including investor demands upon a trustee. If the asset is the subject of a demand to repurchase or replace for breach of representations and warranties, including investor demands upon a trustee, provide the following additional information:

(1) Status of asset subject to demand. Indicate the code that describes the status of the

repurchase or replacement demand as of the end of the reporting period.

(2) Repurchase amount. Provide the amount paid to repurchase the underlying security from the pool.

(3) Demand resolution date. Indicate the date the underlying security repurchase or replacement demand was resolved.

(4) Repurchaser. Specify the name of the repurchaser.

(5) Repurchase or replacement reason. Indicate the code that describes the reason for the repurchase or replacement.

Item 6. Resecuritizations.

(a) If the asset pool includes asset-backed securities, provide the asset-level information specified in Item 5. Debt Securities in this Schedule AL for each security in the asset pool.

(b) If the asset pool includes asset-backed securities issued after November 23, 2016, provide the asset-level information specified in § 229.1111(h) for the assets backing each security in the asset pool.

[79 FR 57316, Sept. 24, 2014; 79 FR 58674, Sept. 30, 2014, as amended at 81 FR 40512, June 22, 2016]

Subpart 229.1200—Disclosure by Registrants Engaged in Oil and Gas Producing Activities

SOURCE: 74 FR 2193, Jan. 14, 2009, unless otherwise noted.

§ 229.1201 (Item 1201) General instructions to oil and gas industry-specific disclosures.

(a) If oil and gas producing activities are material to the registrant's or its subsidiaries' business operations or financial position, the disclosure specified in this Subpart 229.1200 should be included under appropriate captions (with cross references, where applicable, to related information disclosed in financial statements). However, limited partnerships and joint ventures that conduct, operate, manage, or report upon oil and gas drilling or income programs, that acquire properties either for drilling and production, or for production of oil, gas, or geothermal steam or water, need not include such disclosure.

(b) To the extent that Items 1202 through 1208 (§§ 229.1202–229.1208) call for disclosures in tabular format, as specified in the particular Item, a registrant may modify such format for

§ 229.1202

17 CFR Ch. II (4-1-17 Edition)

ease of presentation, to add information or to combine two or more required tables.

(c) The definitions in Rule 4-10(a) of Regulation S-X (17 CFR 210.4-10(a)) shall apply for purposes of this Subpart 229.1200.

(d) For purposes of this Subpart 229.1200, the term *by geographic area* means, as appropriate for meaningful disclosure in the circumstances:

- (1) By individual country;

- (2) By groups of countries within a continent; or
- (3) By continent.

§ 229.1202 (Item 1202) Disclosure of reserves.

(a) *Summary of oil and gas reserves at fiscal year end.* (1) Provide the information specified in paragraph (a)(2) of this Item in tabular format as provided below:

SUMMARY OF OIL AND GAS RESERVES AS OF FISCAL-YEAR END BASED ON AVERAGE FISCAL-YEAR PRICES

Reserves category	Reserves				
	Oil (mbbbls)	Natural gas (mmcf)	Synthetic oil (mbbls)	Synthetic gas (mmcf)	Product A (measure)
PROVED
Developed:
Continent A
Continent B
Country A
Country B
Other Countries in Continent B
Undeveloped:
Continent A
Continent B
Country A
Country B
Other Countries in Continent B
TOTAL PROVED
PROBABLE
Developed
Undeveloped
POSSIBLE
Developed
Undeveloped

(2) Disclose, in the aggregate and by geographic area and for each country containing 15% or more of the registrant's proved reserves, expressed on an oil-equivalent-barrels basis, reserves estimated using prices and costs under existing economic conditions, for the product types listed in paragraph (a)(4) of this Item, in the following categories:

- (i) Proved developed reserves;
- (ii) Proved undeveloped reserves;
- (iii) Total proved reserves;
- (iv) Probable developed reserves (optional);
- (v) Probable undeveloped reserves (optional);
- (vi) Possible developed reserves (optional); and

(vii) Possible undeveloped reserves (optional).

Instruction 1 to paragraph (a)(2): Disclose updated reserves tables as of the close of each fiscal year.

Instruction 2 to paragraph (a)(2): The registrant is permitted, but not required, to disclose probable or possible reserves pursuant to paragraphs (a)(2)(iv) through (a)(2)(vii) of this Item.

Instruction 3 to paragraph (a)(2): If the registrant discloses amounts of a product in barrels of oil equivalent, disclose the basis for such equivalency.

Instruction 4 to paragraph (a)(2): A registrant need not provide disclosure of the reserves in a country containing 15% or more of the registrant's proved reserves if that country's government prohibits disclosure of reserves in that country. In addition, a registrant need not provide disclosure of the reserves in

a country containing 15% or more of the registrant's proved reserves if that country's government prohibits disclosure in a particular field and disclosure of reserves in that country would have the effect of disclosing reserves in particular fields.

(3) Reported total reserves shall be simple arithmetic sums of all estimates for individual properties or fields within each reserves category. When probabilistic methods are used, reserves should not be aggregated probabilistically beyond the field or property level; instead, they should be aggregated by simple arithmetic summation.

(4) Disclose separately material reserves of the following product types:

- (i) Oil;
- (ii) Natural gas;
- (iii) Synthetic oil;
- (iv) Synthetic gas; and
- (v) Sales products of other non-renewable natural resources that are intended to be upgraded into synthetic oil and gas.

(5) If the registrant discloses probable or possible reserves, discuss the uncertainty related to such reserves estimates.

(6) If the registrant has not previously disclosed reserves estimates in a filing with the Commission or is disclosing material additions to its reserves estimates, the registrant shall provide a general discussion of the technologies used to establish the appropriate level of certainty for reserves estimates from material properties included in the total reserves disclosed. The particular properties do not need to be identified.

(7) *Preparation of reserves estimates or reserves audit.* Disclose and describe the internal controls the registrant uses in its reserves estimation effort. In addition, disclose the qualifications of the technical person primarily responsible for overseeing the preparation of the reserves estimates and, if the registrant represents that a third party conducted a reserves audit, disclose the qualifications of the technical person primarily responsible for overseeing such reserves audit.

(8) *Third party reports.* If the registrant represents that a third party prepared, or conducted a reserves audit of, the registrant's reserves estimates, or any estimated valuation thereof, or

conducted a process review, the registrant shall file a report of the third party as an exhibit to the relevant registration statement or other Commission filing. If the report relates to the preparation of, or a reserves audit of, the registrant's reserves estimates, it must include the following disclosure, if applicable to the type of filing:

(i) The purpose for which the report was prepared and for whom it was prepared;

(ii) The effective date of the report and the date on which the report was completed;

(iii) The proportion of the registrant's total reserves covered by the report and the geographic area in which the covered reserves are located;

(iv) The assumptions, data, methods, and procedures used, including the percentage of the registrant's total reserves reviewed in connection with the preparation of the report, and a statement that such assumptions, data, methods, and procedures are appropriate for the purpose served by the report;

(v) A discussion of primary economic assumptions;

(vi) A discussion of the possible effects of regulation on the ability of the registrant to recover the estimated reserves;

(vii) A discussion regarding the inherent uncertainties of reserves estimates;

(viii) A statement that the third party has used all methods and procedures as it considered necessary under the circumstances to prepare the report;

(ix) A brief summary of the third party's conclusions with respect to the reserves estimates; and

(x) The signature of the third party.

(9) For purposes of this Item 1202, the term *reserves audit* means the process of reviewing certain of the pertinent facts interpreted and assumptions underlying a reserves estimate prepared by another party and the rendering of an opinion about the appropriateness of the methodologies employed, the adequacy and quality of the data relied upon, the depth and thoroughness of the reserves estimation process, the classification of reserves appropriate to the relevant definitions used, and

§ 229.1202

17 CFR Ch. II (4-1-17 Edition)

the reasonableness of the estimated reserves quantities.

(b) *Reserves sensitivity analysis (optional)*. (1) The registrant may, but is

not required to, provide the information specified in paragraph (b)(2) of this Item in tabular format as provided below:

SENSITIVITY OF RESERVES TO PRICES BY PRINCIPAL PRODUCT TYPE AND PRICE SCENARIO

Price case	Proved reserves					Probable reserves					Possible reserves				
	Oil mbbls	Gas mmcf	Syn. oil mbbls	Syn. gas mmcf	Product A measure	Oil mbbls	Gas mmcf	Syn. oil mbbls	Syn. gas mmcf	Product A measure	Oil mbbls	Gas mmcf	Syn. oil mbbls	Syn. gas mmcf	Product A measure
Scenario 1															
Scenario 2															

§ 229.1203

(2) The registrant may, but is not required to, disclose, in the aggregate, an estimate of reserves estimated for each product type based on different price and cost criteria, such as a range of prices and costs that may reasonably be achieved, including standardized futures prices or management's own forecasts.

(3) If the registrant provides disclosure under this paragraph (b), disclose the price and cost schedules and assumptions on which the disclosed values are based.

Instruction to Item 1202: Estimates of oil or gas resources other than reserves, and any estimated values of such resources, shall not be disclosed in any document publicly filed with the Commission, unless such information is required to be disclosed in the document by foreign or state law; provided, however, that where such estimates previously have been provided to a person (or any of its affiliates) that is offering to acquire, merge, or consolidate with the registrant or otherwise to acquire the registrant's securities, such estimate may be included in documents related to such acquisition.

§ 229.1203 (Item 1203) Proved undeveloped reserves.

(a) Disclose the total quantity of proved undeveloped reserves at year end.

(b) Disclose material changes in proved undeveloped reserves that occurred during the year, including proved undeveloped reserves converted into proved developed reserves.

(c) Discuss investments and progress made during the year to convert proved undeveloped reserves to proved developed reserves, including, but not limited to, capital expenditures.

(d) Explain the reasons why material amounts of proved undeveloped reserves in individual fields or countries remain undeveloped for five years or more after disclosure as proved undeveloped reserves.

§ 229.1204 (Item 1204) Oil and gas production, production prices and production costs.

(a) For each of the last three fiscal years disclose production, by final product sold, of oil, gas, and other products. Disclosure shall be made by geographical area and for each country and field that contains 15% or more of

17 CFR Ch. II (4-1-17 Edition)

the registrant's total proved reserves expressed on an oil-equivalent-barrels basis unless prohibited by the country in which the reserves are located.

(b) For each of the last three fiscal years disclose, by geographical area:

(1) The average sales price (including transfers) per unit of oil, gas and other products produced; and

(2) The average production cost, not including ad valorem and severance taxes, per unit of production.

Instruction 1 to Item 1204: Generally, net production should include only production that is owned by the registrant and produced to its interest, less royalties and production due others. However, in special situations (e.g., foreign production) net production before any royalties may be provided, if more appropriate. If "net before royalty" production figures are furnished, the change from the usage of "net production" should be noted.

Instruction 2 to Item 1204: Production of natural gas should include only marketable production of natural gas on an "as sold" basis. Production will include dry, residue, and wet gas, depending on whether liquids have been extracted before the registrant transfers title. Flared gas, injected gas, and gas consumed in operations should be omitted. Recovered gas-lift gas and reproduced gas should not be included until sold. Synthetic gas, when marketed as such, should be included in natural gas sales.

Instruction 3 to Item 1204: If any product, such as bitumen, is sold or custody is transferred prior to conversion to synthetic oil or gas, the product's production, transfer prices, and production costs should be disclosed separately from all other products.

Instruction 4 to Item 1204: The transfer price of oil and gas (natural and synthetic) produced should be determined in accordance with FASB ASC paragraph 932-235-50-24 (Extractive Activities—Oil and Gas Topic).

Instruction 5 to Item 1204: The average production cost, not including ad valorem and severance taxes, per unit of production should be computed using production costs disclosed pursuant to FASB ASC Topic 932, *Extractive Activities—Oil and Gas*. Units of production should be expressed in common units of production with oil, gas, and other products converted to a common unit of measure on the basis used in computing amortization.

[74 FR 2193, Jan. 14, 2009, as amended at 76 FR 50121, Aug. 12, 2011]

Securities and Exchange Commission

§ 229.1207

§ 229.1205 (Item 1205) Drilling and other exploratory and development activities.

(a) For each of the last three fiscal years, by geographical area, disclose:

(1) The number of net productive and dry exploratory wells drilled; and

(2) The number of net productive and dry development wells drilled.

(b) *Definitions.* For purposes of this Item 1205, the following terms shall be defined as follows:

(1) A *dry well* is an exploratory, development, or extension well that proves to be incapable of producing either oil or gas in sufficient quantities to justify completion as an oil or gas well.

(2) A *productive well* is an exploratory, development, or extension well that is not a dry well.

(3) *Completion* refers to installation of permanent equipment for production of oil or gas, or, in the case of a dry well, to reporting to the appropriate authority that the well has been abandoned.

(4) The *number of wells drilled* refers to the number of wells completed at any time during the fiscal year, regardless of when drilling was initiated.

(c) Disclose, by geographic area, for each of the last three years, any other exploratory or development activities conducted, including implementation of mining methods for purposes of oil and gas producing activities.

§ 229.1206 (Item 1206) Present activities.

(a) Disclose, by geographical area, the registrant's present activities, such as the number of wells in the process of being drilled (including wells temporarily suspended), waterfloods in process of being installed, pressure maintenance operations, and any other related activities of material importance.

(b) Provide the description of present activities as of a date at the end of the most recent fiscal year or as close to the date that the registrant files the document as reasonably possible.

(c) Include only those wells in the process of being drilled at the "as of" date and express them in terms of both gross and net wells.

(d) Do not include wells that the registrant plans to drill, but has not commenced drilling unless there are fac-

tors that make such information material.

§ 229.1207 (Item 1207) Delivery commitments.

(a) If the registrant is committed to provide a fixed and determinable quantity of oil or gas in the near future under existing contracts or agreements, disclose material information concerning the estimated availability of oil and gas from any principal sources, including the following:

(1) The principal sources of oil and gas that the registrant will rely upon and the total amounts that the registrant expects to receive from each principal source and from all sources combined;

(2) The total quantities of oil and gas that are subject to delivery commitments; and

(3) The steps that the registrant has taken to ensure that available reserves and supplies are sufficient to meet such commitments for the next one to three years.

(b) Disclose the information required by this Item:

(1) In a form understandable to investors; and

(2) Based upon the facts and circumstances of the particular situation, including, but not limited to:

(i) Disclosure by geographic area;

(ii) Significant supplies dedicated or contracted to the registrant;

(iii) Any significant reserves or supplies subject to priorities or curtailments which may affect quantities delivered to certain classes of customers, such as customers receiving services under low priority and interruptible contracts;

(iv) Any priority allocations or price limitations imposed by Federal or State regulatory agencies, as well as other factors beyond the registrant's control that may affect the registrant's ability to meet its contractual obligations (the registrant need not provide detailed discussions of price regulation);

(v) Any other factors beyond the registrant's control, such as other parties having control over drilling new wells, competition for the acquisition of reserves and supplies, and the availability of foreign reserves and supplies,

§ 229.1208

17 CFR Ch. II (4-1-17 Edition)

which may affect the registrant's ability to acquire additional reserves and supplies or to maintain or increase the availability of reserves and supplies; and

(vi) Any impact on the registrant's earnings and financing needs resulting from its inability to meet short-term or long-term contractual obligations. (See Items 303 and 1209 of Regulation S-K (§§ 229.303 and 229.1209).)

(c) If the registrant has been unable to meet any significant delivery commitments in the last three years, describe the circumstances concerning such events and their impact on the registrant.

(d) For purposes of this Item, *available reserves* are estimates of the amounts of oil and gas which the registrant can produce from current proved developed reserves using presently installed equipment under existing economic and operating conditions and an estimate of amounts that others can deliver to the registrant under long-term contracts or agreements on a per-day, per-month, or per-year basis.

§ 229.1208 (Item 1208) Oil and gas properties, wells, operations, and acreage.

(a) Disclose, as of a reasonably current date or as of the end of the fiscal year, the total gross and net productive wells, expressed separately for oil and gas (including synthetic oil and gas produced through wells) and the total gross and net developed acreage (i.e., acreage assignable to productive wells) by geographic area.

(b) Disclose, as of a reasonably current date or as of the end of the fiscal year, the amount of undeveloped acreage, both leases and concessions, if any, expressed in both gross and net acres by geographic area, together with an indication of acreage concentrations, and, if material, the minimum remaining terms of leases and concessions.

(c) *Definitions.* For purposes of this Item 1208, the following terms shall be defined as indicated:

(1) A *gross well or acre* is a well or acre in which the registrant owns a working interest. The number of gross wells is the total number of wells in which the registrant owns a working

interest. Count one or more completions in the same bore hole as one well. In a footnote, disclose the number of wells with multiple completions. If one of the multiple completions in a well is an oil completion, classify the well as an oil well.

(2) A *net well or acre* is deemed to exist when the sum of fractional ownership working interests in gross wells or acres equals one. The number of net wells or acres is the sum of the fractional working interests owned in gross wells or acres expressed as whole numbers and fractions of whole numbers.

(3) *Productive wells* include producing wells and wells mechanically capable of production.

(4) *Undeveloped acreage* encompasses those leased acres on which wells have not been drilled or completed to a point that would permit the production of economic quantities of oil or gas regardless of whether such acreage contains proved reserves. Do not confuse undeveloped acreage with undrilled acreage held by production under the terms of the lease.

PART 230—GENERAL RULES AND REGULATIONS, SECURITIES ACT OF 1933

GENERAL

- Sec.
- 230.100 Definitions of terms used in the rules and regulations.
- 230.110 Business hours of the Commission.
- 230.111 Payment of fees.
- 230.120 Inspection of registration statements.
- 230.122 Nondisclosure of information obtained in the course of examinations and investigations.
- 230.130 Definition of "rules and regulations" as used in certain sections of the Act.
- 230.131 Definition of security issued under governmental obligations.
- 230.132 Definition of "common trust fund" as used in section 3(a)(2) of the Act.
- 230.133 Definition for purposes of section 5 of the Act, of "sale", "offer", "offer to sell", and "offer for sale".
- 230.134 Communications not deemed a prospectus.
- 230.134a Options material not deemed a prospectus.
- 230.134b Statements of additional information.
- 230.135 Notice of proposed registered offerings.
- 230.135a Generic advertising.